

COMMONWEALTH OF KENTUCKY
REVENUE CABINET
DEPARTMENT OF PROPERTY VALUATION
FRANKFORT, KENTUCKY 40620



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place it in the address area of your return.

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2003 UNMINED COAL PROPERTY TAX INFORMATION RETURN

TO KENTUCKY TAXPAYERS:

The Kentucky Revenue Cabinet is responsible for valuing coal and other mineral resources. This property tax return must be submitted to the Department of Property Valuation by April 15, 2003. Upon completion of the valuation process, an assessment notice will be mailed. This will not be a bill. All property owners will have full appeal rights. **Tax bills will be mailed by the sheriff of each county.**

All information contained in the return and all accompanying documentation (including maps) is strictly confidential (KRS 131.190).

Assistance can be obtained from the Department of Property Valuation, Mineral Resource Valuation Branch, Frankfort, Kentucky 40620, (502) 564-8334 or 564-8335, fax (502) 564-5977.

IMPORTANT INFORMATION FOR 2003

- A **complete** 2003 return must be submitted for **only** those properties acquired (by sale or lease) in the previous tax year (2002), and for **any parcels that had changes affecting the unmined coal assessment**. *If changes occurred on only one coal seam on a property, you must refile on all seams for this property.*

EXAMPLES OF CHANGES AFFECTING ASSESSMENT: Mining activity, mining permit change, additional geological information becoming available which increases or decreases mineable acres, changes in lease terms, lease expiration, etc. **New or revised maps must be filed indicating these changes.**

- If **no changes** affecting the assessment occurred during 2002 on properties previously reported, complete Schedule G and the filer information page (page 7) only.
- Schedule C now requires the type of ownership (fee or mineral) for each leased property. If a lease is terminated in the prior year, file Schedule E.
- Returns **not** filed by the April 15, 2003, deadline will be considered late and subject to possible penalties under the **omitted** statute (KRS 132.290).
- Complete Schedule H if you qualify for the farm exception as defined by HB 243 (KRS 132.820(1)).

**Kentucky Revenue Cabinet
Mission Statement**

The mission of the Kentucky Revenue Cabinet is to . . .

Provide courteous, accurate and efficient services for the benefit of the Commonwealth and administer Kentucky tax laws in a fair and impartial manner.

* * * * *

The Kentucky Revenue Cabinet does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services.



FILING INSTRUCTIONS

1. Who must file this return?

Corporations, partnerships, individuals or other entities (natural or legal) described under one or more of the following categories as of January 1.

- A. Holders of a coal mining and reclamation permit anywhere in the Commonwealth of Kentucky. (This includes contract miners who hold a permit.)
- B. Owners of coal property.
- C. Holders of coal leases.
- D. Filers for the prior year who no longer own coal properties, or hold coal leases or mine permits (Schedule D or E).

NOTE: Contract miners who do not own or lease mineral properties and who do not hold mining permits are *not* required to file.

2. What schedule(s) do I file?

Fee Property Ownership	Schedule A
Mineral Property Ownership	Schedule B
Leased Property (property leased from other party)	Schedule C
Property Transfers	Schedule D
Lease Terminations	Schedule E
Geologic Information	Schedule F
Properties with No Changes from Previous Years	Schedule G
Farm Exception	Schedule H
Agreement Statement for Multiple Parcels	Agreement Statement

3. What coal properties are to be included in this return?

- A. All properties either owned or leased.
- B. Coal properties purchased or sold during the previous year.
- C. Coal leases terminated during the previous year.



4. How do I report property located in more than one county?

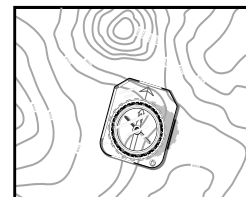
Complete returns must be filed for each county. Those parcels located in two or more counties must be reported in each county with the appropriate acreage adjustments.

5. What mapping information do I file?

A. Map Specifications (for all maps submitted)

The base maps may be purchased from Kentucky Geological Survey, 228 Mining and Mineral Resources Building, Lexington, Kentucky 40506-0107, (859) 257-5500.

- 1. Map base must be either:
 - a. U.S.G.S. (7.5' topographic quadrangle)
 - b. U.S.G.S. Planimetric (7.5' quadrangle)
- 2. **All** maps must be 1:24,000 (1 inch = 2,000 feet).
- 3. All maps must include a legend which clearly identifies the information provided. Any colors or symbols used for coding purposes must be defined.



NOTE: Map base must be a complete individual quad. (Partial quad maps or maps with quads combined are not acceptable.) Individual owners who cannot obtain base maps as outlined in a and b above may provide any map that accurately identifies property boundaries and location. Maps must indicate nearby landmarks (roads, rivers, etc.).

B. Map Types

There are four distinct types of maps (i.e., fee or mineral ownership, lessee, lessor and mine). The type of map(s) you submit will be dependent upon your filing status. Review the categories below to determine which map(s) should be filed and what information must be included for each type of map.

1. **Fee or Mineral Property Ownership Maps.** These maps must be submitted if you **own** coal properties and must include the following:

- a. Each individual fee or mineral parcel boundary must be clearly outlined. Both fee and mineral properties can be shown on one map if the parcels are clearly identified as fee or mineral. If the boundaries of the ownership in a seam(s) are different from the others in a given parcel, they must be submitted on a separate seam map for identification purposes.
- b. Each parcel must contain only **one** unique identifier and match the information reported on Schedule A or B.
- c. Identify the type of ownership (mineral or fee).
- d. Oil and gas well locations may be plotted and type and status must be indicated (inactive, active or unknown). A separate map must be submitted if the information becomes cluttered. This information requirement is optional.
- e. Geologic core holes and other exploration data points with identifications and exact locations must be plotted (if not previously submitted).
- f. Legend must include:
 - (1) filer's name, filer's federal I.D. or Social Security number;
 - (2) quadrangle name and tax year;
 - (3) type of map (fee or mineral); and
 - (4) coal seam information (The status of ownership of each coal seam must be clearly indicated.).

Example: Parcel A — all coal seams are owned
Parcel B — all coal seams, except Elkhorn 3 are owned
Parcel C — coal seam 1 only is owned

If the legend information cannot be shown on the map itself, attach an additional sheet to the map which lists the requested information.

2. **Lessee Maps**

These maps must be submitted if you lease coal properties **from another party** and must include the following:

- a. Leased boundaries must be clearly outlined. Properties of different ownership cannot be combined and identified as one parcel. Each individual ownership parcel must be outlined and a unique parcel identifier assigned. Undivided ownership on a distinct property must be identified as one parcel.
- b. A separate map must be submitted where the lease boundaries of a seam or seams are different on each individual parcel.
- c. Each parcel must contain **one** unique identifier and match the information reported on Schedule C.
- d. Oil and gas well locations may be plotted and type and status must be indicated (inactive, active or unknown). A separate map must be submitted if the information becomes cluttered. This information requirement is optional.
- e. Geologic core holes and other exploration data points with identifications and exact locations must be plotted (if not previously submitted).
- f. Legend must include:
 - (1) filer's name, filer's federal I.D. or Social Security number;
 - (2) quadrangle name and tax year;
 - (3) type of map (lessee); and
 - (4) coal seam information (The status of each coal seam leased within each individual parcel must be clearly indicated.).

Example: Parcel A — all coal seams are leased
Parcel B — all coal seams, except Elkhorn 3 are leased
Parcel C — only coal seam, Elkhorn 3, is leased

If the legend information cannot be shown on the map itself, attach an additional sheet to the map which lists the above requested information.

3. Lessor Maps

NOTE: If the entire parcel is leased to one lessee, a separate map is not required. However, the information requested below must be shown on the fee and mineral ownership map.

These maps must be submitted if you lease or sublease coal properties **to another party** and must include the following:

- a. Lease boundaries must be clearly outlined and lessee's name indicated for coal property leased.
- b. Legend must include:
 - (1) filer's name, filer's federal I.D. or Social Security number;
 - (2) quadrangle name and tax year;
 - (3) type of map (lessor); and
 - (4) coal seam information (Seams leased for each property must be clearly indicated.).

Example: Lessee A — all coal seams are leased
Lessee B — all coal seams, except Elkhorn 3 are leased
Lessee C — only coal seam, Elkhorn 3, is leased

If the legend information cannot be shown on the map itself, attach an additional sheet to the map which lists the above requested information.

4. Mine Maps

These maps must be submitted on a seam-by-seam basis for each seam reported on Schedules A, B and C. These maps must include the following:

- a. Outline of current tax year's projected mining boundary (one year).
- b. Outline of areas mined in the previous tax year.
- c. Outline of areas of previously mined out coal reserves (prior to the previous year).
- d. Type of mining operation (strip, auger or underground).
- e. Outline of the entire area permitted for mining.
- f. Outline of areas of coal seams that have been determined unmineable. **Examples:** Bad top, faults, wetlands, steep slopes, soft/poor floor conditions, insufficient depth of cover, excessive depth of cover, oil well barrier, coal sterilized by mining in close vertical proximity (above or below), old works barrier, areas where a permit has been denied due to environmental constraints, excessive parting (where the thickness of rock or clay parting exceeds 28 percent of the total seam height), etc. **You must supply separate, specific documentation supporting your determination of unmineable areas.**
- g. Kentucky Department of Mines and Minerals (KDMM) file number and Department of Surface Mining Reclamation and Enforcement (DSMRE) permit number must be shown on the map.
- h. Legend must include:
 - (1) filer's name, filer's federal I.D. or Social Security number;
 - (2) quadrangle name and tax year;
 - (3) type of map (mine);
 - (4) coal seam identification (name); and
 - (5) colors and symbols must be defined.

6. How do I report sales and purchases?

Complete Schedule D.

7. How do I provide geological information?

Complete Schedule F. Information previously submitted to the Revenue Cabinet should not be resubmitted.

8. How do I report leases which were terminated during the previous year?

Complete Schedule E for leases terminated during the previous year.

9. How do I report properties with no changes from the previous year?

List properties on Schedule G.

10. How do I report farm property in Kentucky?

Complete Schedule H of the Unmined Coal Property Tax Information Return. When requesting the farm exception, the surface owner must complete one schedule for each parcel applicable. The farm exception is only applicable for parcels whose primary use is for the purpose of raising for sale agricultural crops, including planted and managed timberlands, livestock or poultry.

11. Who is responsible for paying this tax?

The owner (lessor) of the coal is legally responsible for paying the tax; however, if a leasehold interest exists, the lessee may also have a taxable interest in the property. In addition, contractual agreements between lessor and lessee may specify which party is responsible, although **this does not relieve the owner from the tax liability.**

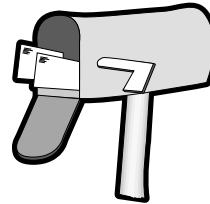
12. How do I obtain additional copies of this return?

Any part of this return may be photocopied if necessary. Additional returns and schedules may be obtained from the Department of Property Valuation, Station 33, 200 Fair Oaks Lane, Frankfort, Kentucky 40620, (502) 564-8334 or 564-8335. Visit the Revenue Cabinet's Web site at www.revenue.ky.gov to download forms.



13. Where do I send the completed return?

Send the completed return to:
Revenue Cabinet
Department of Property Valuation
Station 33
200 Fair Oaks Lane
Frankfort, Kentucky 40620



DEFINITIONS

- **Assessment Date**—The assessment date for all unmined coal is January 1.
- **Barren Areas**—Areas where a coal seam is absent due to subcrop, nondeposition or erosion and replacement by rock (nontaxable—must be illustrated on mine maps).
- **Fee Property Ownership**—Ownership of both surface and minerals for a defined area of real property.
- **Idle Coal**—Reserves or resources which are not permitted for mining. **Do not reduce reported acreage by recovery factor.**
- **Lease**—An agreement granting use and mining rights for a property from a lessor to a lessee.
- **Leasehold Interest**—Lessee has a valuable economic interest in a leased property because the royalty that he is obligated to pay under the terms of a lease is less than current market royalty for similar properties.
- **Lessee**—Any person, company, corporation, partnership or other entity (either natural or legal) who obtains **from another party** coal mineral rights or mining rights by lease.
- **Lessor**—Any person, company, corporation, partnership or other entity (either natural or legal) who grants to another party coal mineral rights or mining rights by lease.
- **Mineable Coal**—Coal reserves which meet the mining and quality criteria outlined below. However, coal reserves which do not meet the criteria below but which have similar characteristics to those being mined in substantial quantities from the coal field (East or West) where they are located must be classified as mineable.



A. Mining Criteria:

East Kentucky

Deep Mining Reserves (shaft or slope access)

- 36 inches or more in coal thickness excluding parting

Deep or Auger Mining Reserves (highwall or drift access)

- 30 inches or more in coal thickness excluding parting

Surface Mining

- Mountain top or area mining—Ratio of 15 bank cubic yards or less (overburden and interburden) to 1 ton (in-place coal) any seam or combination of seams which would be recovered during mining.
- Contour—Ratio of 10 bank cubic yards or less (overburden and interburden) to 1 ton (in-place coal) any seam or combination of seams which would be recovered during mining.

West Kentucky

Deep Mining Reserves (shaft or slope access)

- 48 inches or more in coal thickness excluding parting

Deep or Auger Mining Reserves (highwall or drift access)

- 36 inches or more in coal thickness excluding parting

Surface Mining

- Area Mining—Ratio of 15 bank cubic yards or less (overburden and interburden) to 1 ton (in-place coal) any seam or combination of seams which would be recovered during mining.
- Contour—Ratio of 10 bank cubic yards or less (overburden and interburden) to 1 ton (in-place coal) any seam or combination of seams which would be recovered during mining.

B. Quality Criteria:

- Coal reserves which have similar quality characteristics (as measured by BTU, moisture content, sulphur content and ash content) to coal reserves being mined and sold in substantial quantities from the coal field (East or West) where they are located.

- **Mined Out Coal**—The portion of the coal reserves which have been subjected to some form or degree of mining extraction. If secondary mining is anticipated, such reserves must be classified as mineable coal.
- **Mineral Property Ownership**—Ownership of mineral rights for a defined area of real property, where the surface is owned by another party.
- **Owner**—Any person, company, corporation, partnership or any other entity (either natural or legal) who owns any interest in coal reserves in Kentucky, either fee or mineral rights.
- **Parcel**—A single, discrete unit of mineral property having defined boundaries. Adjoining tracts or parcels under the same ownership may be combined into one parcel even though their acquisition may have been in two or more deeds and at different times.
- **Permitted Acres**—That portion of the coal reserve which is subject to a permit. **Do not reduce reported acreage by a recovery factor.**
- **Producing Coal**—One year's projected mining. **Do not reduce reported acreage by a recovery factor.**
- **Reserve Area**—That portion of a coal resource that contains mineable coal.
- **Resource Area**—An area which is underlain by coal of any thickness and quality.
- **Sublessee**—Any person, company, corporation, partnership or other entity (either natural or legal) who obtains coal mineral rights or mining rights from a lessee by lease.
- **Taxable Coal**—Reserves or resources which, if offered at a fair and voluntary sale, would bring a cash value in some amount.
- **Taxpayer's Value**—Estimated dollar amount of the value of the coal ownership. This must be provided by the owner when there is not sufficient technical information available to calculate an assessment. This value should be based on other information available to the owner such as purchase price, value of other comparable properties, etc.
- **Unmineable Coal**—Coal reserves which do not meet the mining and quality criteria outlined under mineable coal.



YOUR RIGHTS AS A KENTUCKY TAXPAYER

The mission of the Kentucky Revenue Cabinet (KRC) is to provide courteous, accurate and efficient services for the benefit of the Commonwealth and administer Kentucky tax laws in a fair and impartial manner.

As a Kentucky taxpayer, you have the right to expect the KRC to honor its mission and uphold your rights every time you contact or are contacted by the KRC.

RIGHTS OF TAXPAYER

Privacy—You have the right to privacy of information provided to the KRC.

Assistance—You have the right to advice and assistance from the KRC in complying with state tax laws.

Explanation—You have the right to a clear and concise explanation of:

- basis of assessment of additional taxes, interest and penalties, or the denial or reduction of any refund or credit claim;
- procedure for protest and appeal of a determination of the KRC; and
- tax laws and changes in tax laws so that you can comply with the law.

Protest and Appeal—You have the right to protest and appeal a determination of the KRC if you disagree with an assessment of tax or penalty, reduction or a denial of a refund, a revocation of a license or permit, or other determination made by the KRC.

Conference—You have the right to a conference to discuss a tax matter.

Representation—You have the right to representation by your authorized agent (attorney, accountant or other person) in any hearing or conference with the KRC. You have the right to be informed of this right prior to the conference or hearing. If you intend for your representative to attend the conference or hearing in your place, you may be required to give your representative a power of attorney before the KRC can discuss tax matters with your authorized agent.

Recordings—You have the right to make an audio recording of any meeting, conference or hearing with the KRC, or to be notified in advance if the KRC plans to record the proceedings and to receive a copy of any recording.

Consideration—You have the right to consideration of:

- waiver of penalties or collection fees if "reasonable cause" for reduction or waiver is given ("reasonable cause" is defined in KRS 131.010(9) as: "an event, happening, or circumstance entirely beyond the knowledge or control of a taxpayer who has exercised due care and prudence in the filing of a return or report or the payment of monies due the cabinet pursuant to law or administrative regulation");
- installment payments of delinquent taxes, interest and penalties;
- waiver of interest and penalties, but not taxes, resulting from incorrect written advice from the KRC if all facts were given and the law did not change or the courts did not issue a ruling to the contrary;
- extension of time for filing reports or returns; and
- payment of charges incurred resulting from an erroneous filing of a lien or levy by the KRC.

Guarantee—You have the right to a guarantee that KRC employees are not paid, evaluated or promoted based on taxes assessed or collected, or a tax assessment or collection quota or goal imposed or suggested.

Damages—You have the right to file a claim for actual and direct monetary damages with the Kentucky Board of Claims if a KRC employee willfully, recklessly and intentionally disregards your rights as a Kentucky taxpayer.

Interest—You have the right to receive interest on an overpayment of tax, except delinquent property tax, payable at the same rate you would pay if you underpaid your tax.

REVENUE CABINET RESPONSIBILITIES

The KRC has the responsibility to:

- perform audits, conduct conferences and hearings with you at reasonable times and places;
- authorize, require or conduct an investigation or surveillance of you only if it relates to a tax matter;
- make a written request for payment of delinquent taxes which are due and payable at least 30 days prior to seizure and sale of your assets;
- conduct educational and informational programs to help you understand and comply with the laws;
- publish clear and simple statements to explain tax procedures, remedies, your rights and obligations, and the rights and obligations of the KRC;
- notify you in writing when an erroneous lien or levy is released and, if requested, notify major credit reporting companies in counties where lien was filed;
- advise you of procedures, remedies and your rights and obligations with an original notice of audit or when an original notice of tax due is issued, a refund or credit is denied or reduced, or whenever a license or permit is denied, revoked or canceled;
- notify you in writing prior to termination or modification of a payment agreement;
- furnish copies of the agent's audit workpapers and a written narrative explaining the reason(s) for the assessment; and
- resolve tax controversies on a fair and equitable basis at the administrative level whenever possible.

The KRC has a Taxpayer Ombudsman's Office which consists of the Ombudsman and a staff whose job is to serve as an advocate for taxpayers' rights. One of the main functions of the office is to ensure that your rights as a Kentucky taxpayer are protected by the KRC.

The Taxpayer Ombudsman's Office may be contacted by telephone at (502) 564-7822 (between 8:00 a.m. and 4:30 p.m. weekdays). From a Telecommunication Device for the Deaf (TDD), call (502) 564-3058. The mailing address is: Office of Taxpayer Ombudsman, P.O. Box 930, Frankfort, Kentucky 40602-0930.

* * * * *

This information merely summarizes your rights as a Kentucky taxpayer and the responsibilities of the Revenue Cabinet. The Kentucky Taxpayers' Bill of Rights may be found in the Kentucky Revised Statutes (KRS) at Chapter 131.041—131.081. Additional rights and responsibilities are provided for in KRS 131.020, 131.110, 131.170, 131.183, 131.500, 133.120, 133.130, 134.580 and 134.590.

2003 UNMINED COAL PROPERTY TAX INFORMATION RETURN

Commonwealth of Kentucky
REVENUE CABINET

File a Separate Return for Each County

TAX YEAR 2003

FILER INFORMATION

Name _____

Mailing address _____

City _____ State _____ ZIP code _____

Telephone (____) _____ - _____ Fax (____) _____ - _____

Social Security number _____ - _____ - _____ or federal I.D. number _____ - _____ - _____

County where property is located _____

Review your return carefully. All applicable schedules must be completed as requested. Incomplete filings will not be accepted.

VERIFICATION

Under penalties of perjury, I do solemnly swear or affirm that I have examined this report, including accompanying schedules, statements and maps, and to the best of my knowledge, information and belief, it is a true, correct and complete return. I acknowledge under these same conditions that any and all documentation supporting and/or requesting an assessment adjustment is incorporated by reference into this return and made a part hereof.

Dated this _____ day of _____, _____.

Authorized Name and Title (*Print or Type*)

Preparer's Name, Title and Mailing Address

Authorized Signature

Preparer's Signature

Mail completed return to:

Revenue Cabinet
Department of Property Valuation
Station 33
200 Fair Oaks Lane
Frankfort, KY 40620



FILER
NAME _____

**SCHEDULE A
FEE PROPERTY OWNERSHIP**

Owners must complete this form for **each fee ownership parcel** outlined on the property map.

1. Name and address of owner _____

Percent of ownership _____ Social Security/federal I.D. number _____

If the parcel is owned by several parties holding an undivided interest, list their names, addresses, percentages of ownership and federal I.D. or Social Security numbers of owners. *Attach separate sheet with this information.*

2. Owner's parcel identifier (as submitted to the Revenue Cabinet) _____

3. Property location (county) _____ 4. U.S.G.S. quadrangle name(s) _____

5. Area in acres _____ 6. Deed book and page number _____

7. Do you own all of the coal seams in this parcel? Yes No. If no, list the seams owned _____

If you know who owns the other seams, provide name and address. _____

8. The tax bill for this property should be mailed to (name and address) _____

It is not necessary for you to complete the remaining part of this schedule if you are in agreement with the following statement and if the maps and parcel information submitted for this parcel *correspond* exactly. If you do not agree, fill out *all* of Schedule A.

I have reviewed and I am in agreement with the maps and coal seam information submitted to the Revenue Cabinet by:

(name) _____ (lessee parcel number) _____

for this property. I request that the Revenue Cabinet use this information to assess this coal parcel (for multiple parcels, use the Agreement Statement).

Signature of filer _____

If the parcel is leased to another party(s), complete questions 1 through 12 and the reverse of this schedule for *each separate lease*. Attach additional Schedules A if necessary.

1. Advance royalty paid when the lease was executed \$ _____

2. Annual minimum royalty \$ _____

3. Execution date of lease _____ 4. Expiration date of lease _____

5. Was this lease an arm's-length transaction between unrelated parties? Yes No

6. Name and address of lessee _____

7. Lessee parcel I.D. _____

8. Royalty per ton \$ _____ 9. Royalty percentage of sales _____ %

10. County of record _____ 11. Area in acres _____

12. Leased seams (name) _____

Complete the reverse of this schedule.

FILER
NAME _____

SCHEDULE B
MINERAL PROPERTY OWNERSHIP (COAL ONLY)

Owners must complete this form for **each mineral ownership parcel** outlined on the property map.

1. Name and address of owner _____

Percent of ownership _____ Social Security/federal I.D. number _____

If the parcel is owned by several parties holding an undivided interest, list their names, addresses, percentages of ownership and federal I.D. or Social Security numbers of owners. *Attach separate sheet with this information.*

2. Owner's parcel identifier (as submitted to the Revenue Cabinet) _____

3. Property location (county) _____ 4. U.S.G.S. quadrangle name(s) _____

5. Area in acres _____ 6. Deed book and page number _____

7. Do you own all of the coal seams in this parcel? Yes No. If no, list the seams owned _____

If you know who owns the other seams, provide name and address. _____

8. The tax bill for this property should be mailed to (name and address) _____

It is not necessary for you to complete the remaining part of this schedule if you are in agreement with the following statement and if the maps and parcel information submitted for this parcel *correspond* exactly. If you do not agree, fill out *all* of Schedule B.

I have reviewed and I am in agreement with the maps and coal seam information submitted to the Revenue Cabinet by:

(name) _____ (lessee parcel number) _____

for this property. I request that the Revenue Cabinet use this information to assess this coal parcel (for multiple parcels, use the Agreement Statement).

Signature of filer _____

If the parcel is leased to another party(s), complete questions 1 through 12 and the reverse of this schedule for *each separate lease*. Attach additional Schedules B if necessary.

1. Advance royalty paid when the lease was executed \$ _____

2. Annual minimum royalty \$ _____

3. Execution date of lease _____ 4. Expiration date of lease _____

5. Was this lease an arm's-length transaction between unrelated parties? Yes No

6. Name and address of lessee _____

7. Lessee parcel I.D. _____

8. Royalty per ton \$ _____ 9. Royalty percentage of sales _____ %

10. County of record _____ 11. Area in acres _____

12. Leased seams (name) _____

Complete the reverse of this schedule.

FILER
NAME _____

**SCHEDULE C
LEASED PROPERTY**

All lessees and sublessees must complete this property schedule for each parcel **leased from another party** and outlined on the lessee map.

1. Name and address of owner _____

Percent of ownership _____ Social Security/federal I.D. number _____

If the parcel is leased from several parties holding an undivided interest, list their names, addresses, percentages of ownership and federal I.D. or Social Security numbers of owners. *Attach separate sheet with this information.*

2. Name and address of lessor if different from owner _____

3. Owner parcel identifier (as submitted to the Revenue Cabinet) _____

Type of ownership (fee/mineral) _____

4. The tax bill for this property should be mailed to (name and address) _____

Complete the following if you have subleased any part of this property to another party.

1. Name and address of sublessee _____

Social Security/federal I.D. number _____

2. Sublessee parcel identifier (as submitted to the Revenue Cabinet) _____

3. Area in acres subleased _____

4. Name of seams subleased _____

5. Royalty rate received from sublessee: Dollar per ton \$ _____ Percentage _____ %

It is not necessary for you to complete the remaining part of this schedule if you are in agreement with the following statement and if the maps and parcel information submitted for this parcel *correspond* exactly. If you do not agree, fill out *all* of Schedule A.

I have reviewed and I am in agreement with the maps and coal seam information submitted to the Revenue Cabinet by:
(name) _____ for this property. I request that the Revenue Cabinet use this information to assess this coal parcel (for multiple parcels, use the Agreement Statement).

Signature of filer _____

Complete the following and the reverse of this schedule.

1. Filer (your) parcel identifier as identified on the lessee map _____

2. Execution date of lease _____ 3. Expiration date of lease _____

4. County of record _____ 5. Deed book and page number _____

6. U.S.G.S. quadrangle name(s) _____ 7. Number of leased acres _____

8. Leased seams (name) _____

FILER
NAME _____

SCHEDULE C

Parcel Identifier _____

Royalty Information

1. Annual minimum royalty \$ _____
2. Advance royalty paid when lease executed \$ _____
3. Do you pay a separate fee/royalty to the surface owner? Yes No If yes, list the payee(s) and the amount(s) paid _____

Provide specific information about all coal seams where coal acres meet the mineable coal criteria as defined in this return if you did not sign the Agreement Statement.

U.S.G.S. Seam Name	KDMM File Number	DSMRE Permit Number	Producer Name	Royalty		Operation Type	Recovery Rate	Prior Year Production (Tons) for This Parcel	Barren Acres	Unmine- able Coal Acres	Mined Out Coal Acres	Mineable Coal Acres (see definition page for filing details)				
				\$	%							Average Coal Thickness Excluding Parting	Producing Coal 1 Year's Projected Mining Acres (2003)	Permitted Coal Acres Not Previously Mined*	Idle Coal Acres	
14																

*Deduct the 2003 projected mining from the permitted coal acres.
Supply any additional information (specific or general) which would aid in the valuation or impact the value of this coal resource. *Attach additional sheets if necessary.*

**SCHEDULE D
PROPERTY TRANSFERS**

1. Type of transaction (sale or purchase) _____
2. Buyer name _____
 Address _____ State _____ ZIP code _____
3. Seller name _____
 Address _____ State _____ ZIP code _____
4. Date of transaction _____
5. Total transaction price _____
 - a. Price for coal acreage (in-place tons) _____
 - b. Price for surface acreage and improvements _____
 - c. Oil and gas _____
 - d. Other _____
6. List any significant liabilities which affected sale price _____

7. Was this an arm's-length transaction? Yes No
8. Parcel identifier (as identified on return and maps) _____
 - a. Quadrangle _____
 - b. County _____
9. Total parcel acreage _____
10. Coal seams included in transaction _____

11. Supply a copy of the deed and a map of the property.

SCHEDULE F
GEOLOGICAL INFORMATION
BY COUNTY

First-time filer(s) who did not submit this data in prior years must complete this schedule in its entirety. **Previous filers need only submit additional or new information.**

Additional or new data submitted? Yes No

All data submitted for first time? Yes No

A. EXPLORATION INFORMATION

For each core/rotary drill hole, prospect pit/trench or point of information identified on the map submitted.

1. Type of opening (core hole, rotary hole, prospect sample, etc.).
2. Collar elevation of drill hole or elevation of prospect opening.
3. Copy of complete core logs or driller's log. For rotary holes and other openings where no log is available, provide a summary which lists the seam name, total seam thickness, total partings, thickness and bottom of coal elevation.
4. Indicate if the hole was electrically logged or not.

B. ANALYTICAL INFORMATION

For each coal seam identified on the exploration and prospecting records furnished under Part A above, supply a complete summary or copies of laboratory analyses outlining the following information:

1. Data point identification number.
2. Standard proximate analysis results: moisture, BTU, ash, sulphur, fixed carbon and volatile, on an as-received basis. Other tests on the sample (FSI, fusion, Arnaud, etc.).
3. If float-sink was done on the sample, provide the results of this test including BTU, ash, fixed carbon, volatile and sulphur values of the float material on a dry basis.

FILER
NAME _____

SCHEDULE H
FARM EXCEPTION TO UNMINED MINERALS TAX

KRS 132.820(1) was amended by House Bill 243 during the 2002 legislative session to provide exceptions to the unmined minerals tax "If (a) The unmined coal, oil and gas reserves, and other mineral or energy resources are owned in their entirety by the surface owner; (b) The surface owner is neither engaged in the severance, extraction, processing, or leasing of mineral or other energy resources nor is he an affiliate of a person who engages in those activities; and (c) The surface is being used by the surface owner primarily for the purpose of raising for sale agricultural crops, including planted and managed timberland, or livestock or poultry." For purposes of this section, "affiliate" means a person who directly or indirectly owns or controls, is owned or controlled by, or is under common ownership or control with, another individual, partnership, committee, association, corporation, or any other organization or group of persons.

If you qualify for the exception under KRS 132.820(1), complete this form.

1. Name and address of owner _____

2. Owner's parcel identification (as submitted to the Revenue Cabinet) _____
3. Property location (county) _____
4. USGS quadrangle name(s) _____
5. Do you own both the surface of this property and the mineral resources in their entirety?
 Yes No (not eligible for exception)
6. Are you engaged in or affiliated with anyone engaged in the severance, extraction, processing or leasing of coal?
 Yes (not eligible for exception) No
7. Do you use the surface primarily for the purpose of raising for sale agricultural crops, including planted and managed timberlands, or livestock or poultry?
 Yes (submit last year's federal Form 1040, Schedule F) No (not eligible for exception)
8. A fee ownership map must be submitted for this property if not previously submitted.

AGREEMENT STATEMENT

I have reviewed and I am in agreement with the maps and coal seam information submitted to the Revenue Cabinet by the owner, lessee or sublessee of the properties listed below. *(Please check applicable box.)*

Name of filer submitting maps and coal information for these properties.

Name _____

For the following properties:

County _____

Parcel I.D.:

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

VERIFICATION

Under penalties of perjury, I do solemnly swear or affirm that I have examined this report, including accompanying schedules, statements and maps, and to the best of my knowledge, information and belief, it is a true, correct and complete return. I acknowledge under these same conditions that any and all documentation supporting and/or requesting an assessment adjustment is incorporated by reference into this return and made a part hereof.

Dated this _____ day of _____, _____.

Name of filer who agrees with maps and coal information submitted by the owner, lessee or sublessee listed above.

Name _____

Social Security Number _____

Authorized Name and Title (Print or Type)

Federal I.D. Number _____

Address _____

Authorized Signature

Telephone () - _____