



62A200(P)(2-25)

2025 UNMINED COAL PROPERTY TAX INFORMATION RETURN

Only file this return if:

- You acquired or were deeded, surrendered or assigned control of properties through ownership or lease last year, or
- You have not listed your coal properties previously, or
- Have a change of address or lease terms, or
- You have geological data that has not been submitted to the Department of Revenue. If so, you must file Schedule F of the return and submit Geological data.

TO KENTUCKYTAXPAYERS:

The Kentucky Department of Revenue is responsible for valuing coal and other mineral resources. This property tax return must be submitted to the Office of Property Valuation by April 15, 2025. Upon completion of the valuation process, an assessment notice will be mailed. This will not be a bill. All property owners will have full appeal rights. **Tax bills will be mailed by the sheriff of each county.**

All information contained in the return and all accompanying documentation (including maps) is strictly confidential (KRS 131.190).

Assistance can be obtained from the Office of Property Valuation, Division of Minerals Taxation and GIS Services, Frankfort, Kentucky 40601-2103, (502) 564-8334, fax (502) 564-5977, or from the Department of Revenue's Web site at www.revenue.ky.gov.

The tax forms may also be obtained in a pdf format at the Web site listed below. They are listed under Unmined Minerals Forms.

IMPORTANT INFORMATION FOR 2025

- See Schedule A: Schedule A has been modified to include both Fee and Mineral property ownership. Please check applicable box.
- Any new core holes drilled in 2024, or not filed previously must be filed with this return. See Schedule F.
- Digital Maps: The preferred method of filing maps is by digital submission. The maps should be either a DXF, DWG or an ESRI data type—shapefile, coverage, e00 export file or personal geodatabase. The digital map projection needs to be Kentucky State Plane North, South or Single Zone. We **cannot** use localized projections. The digital files need to be burned to a CD to be included with the return. The CD should be labeled showing the counties, quads, and tax year. The projection information, including the datum and zone, should also be included on the CD label.
- Maps are required for any properties where schedules are required or if geological information is submitted.
- Complete Schedule E if you qualify for the farm exception as defined by HB 243 (KRS 132.820(1)).
- **Completed returns not filed by the April 15, 2025, deadline will be considered late and subject to possible penalties under the omitted property statute (KRS 132.290).**

The Kentucky Department of Revenue does not discriminate on the basis of race, color, national origin, sex, age, religion, disability, sexual orientation, gender identity, veteran status, genetic information or ancestry in employment or the provision of services.

FILING INSTRUCTIONS

1. Who must file this return?

Corporations, partnerships, individuals or other entities (natural or legal) described under one or more of the following categories as of January 1.

- A. Holders of a coal mining and reclamation permit anywhere in the Commonwealth of Kentucky. (This includes contract miners who hold a permit.)
- B. Owners of coal property.
- C. Holders of coal leases.
- D. Filers for the prior year who no longer own coal properties, or hold coal leases or mine permits (Schedules C or D).

NOTE: Contract miners who do not own or lease mineral properties and who do not hold mining permits are **not** required to file.

2. What schedule(s) do I file?

Fee or Mineral Property Ownership	Schedule A
Leased Property (property leased from other party).....	Schedule B
Property or Stock Transfers.....	Schedule C
Lease Terminations, Transfers or Assignments	Schedule D
Farm Exception	Schedule E
Geologic Information.....	Schedule F

3. What coal properties are to be included in this return?

- A. All properties either owned or leased if they have not been previously listed.
- B. Coal properties acquired or divested by sale, inheritance, gift or any other transaction.
- C. Coal leases acquired, surrendered or transferred by lease, lease termination, assignment or any other transaction.

4. How do I report property located in more than one county?

Complete returns must be filed for each county. Those parcels located in two or more counties must be reported in each county with the appropriate acreage adjustments.

5. What mapping information do I file?

A. Map Specifications (for paper maps)

The base maps may be purchased from Kentucky Geological Survey, 228 Mining and Mineral Resources Building, Lexington, Kentucky 40506-0107, (859) 257-5500.

- 1. Map base must be either:
 - a. U.S.G.S. (7.5' topographic quadrangle)
 - b. U.S.G.S. Planimetric (7.5' quadrangle)
- 2. **All** maps must be 1:24,000 (1 inch = 2,000 feet).
- 3. All maps must include a legend which clearly identifies the information provided. Any colors or symbols used for coding purposes must be defined.

NOTE: Digital maps do not need a topographical background. A single digital map can contain more than one quad. Paper map base must be a complete individual quad. (Partial quad maps or maps with quads combined are not acceptable.) Individual owners who cannot obtain base maps as outlined in a and b above may provide any map that accurately identifies property boundaries and location. Maps must indicate nearby landmarks (roads, rivers, etc.).

B. Map Types

There are **four distinct types of maps** (i.e., fee or mineral ownership, lessee, lessor and reserve). The type of map(s) you submit will be dependent upon your filing status. Review the categories below to determine which map(s) should be filed and what information must be included for each type of map.

1. **Fee or Mineral Property Ownership Maps.** These maps are required only for properties purchased during the previous year or if maps that depict your mineral holdings have not previously been submitted.
 - a. Each individual fee or mineral parcel boundary must be clearly outlined. Both fee and mineral properties can be shown on one map if the parcels are clearly identified as fee or mineral. If the boundaries of the ownership in a seam(s) are different from the others in a given parcel, they must be submitted on a separate seam map for identification purposes.
 - b. Each parcel must contain only **one** parcel identifier and match the information reported on Schedule A.
 - c. Identify the type of ownership (mineral or fee).
 - d. Oil and gas well locations may be plotted and the type of status must be indicated (inactive, active or unknown). A separate map must be submitted if the information becomes cluttered. This information requirement is optional.
 - e. Geologic core holes and other exploration data points with identifications and exact locations must be plotted (if not previously submitted).
 - f. Legend must include:
 - (1) filer's name, filer's federal I.D. or Social Security number;
 - (2) quadrangle name and tax year;
 - (3) type of map (fee and/or mineral); and
 - (4) coal seam information (the status of ownership of each coal seam must be clearly indicated).

Example: Parcel A — all coal seams are owned
Parcel B — all coal seams, except Elkhorn 3 are owned
Parcel C — coal seam 1 only is owned

If the legend information cannot be shown on the map itself, attach an additional sheet to the map which lists the requested information.

2. Lessee Maps

These maps are required only for properties leased during the previous year or if maps of your leased property were not previously submitted.

- a. Leased boundaries must be clearly outlined. Properties of different ownership cannot be combined and identified as one parcel. Each individual ownership parcel must be outlined and a parcel identifier assigned. Undivided ownership on a distinct property must be identified as one parcel.
- b. A separate map must be submitted where the lease boundaries of a seam or seams are different on each individual parcel.
- c. Each parcel must contain one parcel identifier and match the information reported on Schedule B.
- d. Oil and gas well locations may be plotted and type and status must be indicated (inactive, active or unknown). A separate map must be submitted if the information becomes cluttered. This information requirement is optional.
- e. Geologic core holes and other exploration data points with identifications and exact locations must be plotted (if not previously submitted).
- f. Legend must include:
 - (1) filer's name, filer's federal I.D. or Social Security number;
 - (2) quadrangle name and tax year;
 - (3) type of map (lessee); and
 - (4) coal seam information (the status of each coal seam leased within each individual parcel must be clearly indicated).

Example: Parcel A — all coal seams are leased
Parcel B — all coal seams, except Elkhorn 3 are leased
Parcel C — only coal seam, Elkhorn 3, is leased

If the legend information cannot be shown on the map itself, attach an additional sheet to the map which lists the above requested information.

3. Lessor Maps

These maps are required only for properties leased during the previous year or if maps of your leased property were not previously submitted.

NOTE: If the entire parcel is leased to one lessee, a separate map is not required. However, the information requested below must be shown on the fee and mineral ownership map.

- a. Lease boundaries must be clearly outlined and lessee's name indicated for coal property leased.
- b. Legend must include:
 - (1) filer's name, filer's federal I.D. or Social Security number;
 - (2) quadrangle name and tax year;
 - (3) type of map (lessor); and
 - (4) coal seam information (**seams leased for each property must be clearly indicated**).

Example:
Lessee A — all coal seams are leased
Lessee B — all coal seams, except Elkhorn 3 are leased
Lessee C — only coal seam, Elkhorn 3, is leased

If the legend information cannot be shown on the map itself, attach an additional sheet to the map which lists the above requested information.

4. Reserve Maps

These maps are required only for properties acquired during the previous year or if your maps have not been previously submitted. **Maps of each seam are required.**

- a. Outline of areas of previously mined out coal reserves.
- b. Outline of the entire area of mineable coal reserves.
- c. Outline the areas of coal seams that have been determined unmineable. **Examples:** Bad top, faults, wetlands, steep slopes, soft/poor floor conditions, insufficient depth of cover, oil well barrier, coal sterilized by mining in close vertical proximity (above or below), old works barrier, areas where a permit has been denied due to environmental constraints, excessive parting, etc. **You must supply separate, specific documentation supporting your determination of unmineable areas.**
- d. Legend must include:
 - (1) filer's name, filer's federal I.D. or Social Security number;
 - (2) quadrangle name and tax year;
 - (3) type of map (reserve);
 - (4) coal seam identification (name); and
 - (5) colors and symbols must be defined.

6. How do I report property and stock transfers?

Complete Schedule C.

7. How do I provide geological information?

Complete Schedule F. Information previously submitted to the Department of Revenue should not be resubmitted.

8. How do I report leases which were terminated or assigned during the previous year?

Complete Schedule D for leases terminated or assigned during the previous year.

9. How do I report farm property in Kentucky?

Complete Schedule E of the Unmined Coal Property Tax Information Return. When requesting the farm exception, the surface owner must complete one schedule for each parcel applicable. The farm exception is only applicable for parcels whose primary use is for the purpose of raising for sale agricultural crops, including planted and managed timberlands, livestock or poultry.

10. Who is responsible for paying this tax?

The owner of the coal is legally responsible for paying the tax; however, if a leasehold interest exists, the lessee may also have a taxable interest in the property. In addition, contractual agreements between lessor and lessee may specify which party is responsible, although **this does not relieve the owner from the tax liability.**

11. How do I obtain additional copies of this return?

Any part of this return may be photocopied if necessary. Additional returns and schedules may be obtained from the Office of Property Valuation, Minerals Taxation and GIS Services Branch, Station 33, 501 High Street, Fourth Floor, Frankfort, Kentucky 40601-2103, (502) 564-8334. Visit the Department of Revenue's Web site at www.revenue.ky.gov to download forms.

12. Where do I send the completed return?

Send the completed return to:

Department of Revenue
Office of Property Valuation
Division of Minerals Taxation and GIS Services
501 High Street, Tenth Floor
Frankfort, Kentucky 40601-2103

DEFINITIONS

- **Assessment Date**—The assessment date for all unmined coal is January 1.
- **Barren Areas**—Areas where a coal seam is absent due to subcrop, nondeposition or erosion and replacement by rock (nontaxable—must be illustrated on reserve maps).
- **Fee Property Ownership**—Ownership of both surface and minerals for a defined area of real property.
- **Lease**—An agreement granting use and mining rights for a property from a lessor to a lessee.
- **Leasehold Interest**—Lessee has a valuable economic interest in a leased property because the royalty that he is obligated to pay under the terms of a lease is less than current market royalty for similar properties.
- **Lessee**—Any person, company, corporation, partnership or other entity (either natural or legal) who obtains **from another party** coal mineral rights or mining rights by lease.
- **Lessor**—Any person, company, corporation, partnership or other entity (either natural or legal) who grants to another party coal mineral rights or mining rights by lease.
- **Mineable Coal**—Coal reserves which meet the mining and quality criteria outlined below. However, coal reserves which do not meet the criteria below but which have similar characteristics to those being mined in substantial quantities from the coal field (East or West) where they are located must be classified as mineable. All permitted coal, regardless of characteristics, must be classified as mineable unless documentation is provided that supports an unmineable classification.

A. Mining Criteria:

East Kentucky

- Active coal-mined within 15 years.

Deep Mining Reserves (shaft or slope access)

- 36 inches or more in coal thickness excluding parting

Deep, Highwall or Auger Mining Reserves (highwall or drift access)

- 30 inches or more in coal thickness excluding parting

Surface Mining

- mountain top or area mining—Ratio of 15 bank cubic yards or less (overburden and interburden) to 1 ton (in-place coal) any seam or combination of seams which would be recovered during mining.
- Contour—Ratio of 10 bank cubic yards or less (overburden and interburden) to 1 ton (in-place coal) any seam or combination of seams which would be recovered during mining.

West Kentucky

- Active coal-mined within 15 years.

Deep Mining Reserves (shaft or slope access)

- 42 inches or more in coal thickness excluding parting

Deep, Highwall or Auger Mining Reserves (highwall or drift access)

- 36 inches or more in coal thickness excluding parting

Surface Mining

- Area Mining—Ratio of 15 bank cubic yards or less (overburden and interburden) to 1 ton (in-place coal) any seam or combination of seams which would be recovered during mining.
- Contour—Ratio of 10 bank cubic yards or less (overburden and interburden) to 1 ton (in-place coal) any seam or combination of seams which would be recovered during mining.

B. Quality Criteria:

- Coal reserves which have similar quality characteristics (as measured by BTU, moisture content, sulphur content and ash content) to coal reserves being mined and sold in substantial quantities from the coal field (East or West) where they are located.

- **Mined Out Coal**—The portion of the coal reserves which have been subjected to some form or degree of mining extraction. If secondary mining is anticipated, such reserves must be classified as mineable coal.
- **Mineral Property Ownership**—Ownership of mineral rights for a defined area of real property, where the surface is owned by another party.
- **Owner**—Any person, company, corporation, partnership or any other entity (either natural or legal) who owns any interest in coal reserves in Kentucky, either fee or mineral rights.
- **Parcel**—A single, discrete unit of mineral property having defined boundaries. Adjoining tracts or parcels under the same ownership should be combined into one parcel even though their acquisition may have been in two or more deeds and at different times.
- **Sublessee**—Any person, company, corporation, partnership or other entity (either natural or legal) who obtains coal mineral rights or mining rights from a lessee by lease.
- **Taxable Coal**—Reserves or resources which, if offered at a fair and voluntary sale, would bring a cash value in some amount.
- **Taxpayer's Value**—Estimated dollar amount of the value of the coal ownership. This must be provided by the owner when there is not sufficient technical information available to calculate an assessment. This value should be based on other information available to the owner such as purchase price, value of other comparable properties, etc.
- **Unmineable Coal**—Coal reserves which are not mineable.

YOUR RIGHTS AS A KENTUCKY TAXPAYER

As a Kentucky taxpayer, you have the right to expect the DOR to honor its mission and uphold your rights every time you contact or are contacted by the DOR.

RIGHTS OF TAXPAYER

Privacy—You have the right to privacy of information provided to the DOR.

Assistance—You have the right to advice and assistance from the DOR in complying with state tax laws.

Explanation—You have the right to a clear and concise explanation of:

- basis of assessment of additional taxes, interest and penalties, or the denial or reduction of any refund;
- procedure for protest and appeal of a Notice of Tax Due, a reduction or denial of a refund, or a denial of a request for additional time to file a supporting statement; and
- tax laws and changes in tax laws so that you can comply with the law.

Protest and Appeal— You have the right to file a protest with the DOR if you disagree with a Notice of Tax Due, a reduction or denial of a refund, or a denial of a request for additional time to file a supporting statement. If you file a timely protest, you have a right to a conference to discuss the matter. If you are not satisfied with the Department’s final ruling following your protest, you may appeal the final ruling to the Kentucky Claims Commission, Tax Appeals pursuant to KRS 131.110(5) and KRS 49.220 et. seq.

Representation—You have the right to representation by your authorized agent (attorney, accountant, or other person) in any hearing or conference with the DOR. You have the right to be informed of this right prior to the conference or hearing. If you intend for your representative to attend the conference or hearing in your place, you will be required to give your representative a power of attorney before the DOR can discuss tax matters with your authorized agent. See Form 20A100.

Recordings—You have the right to make an audio recording of any meeting, conference, or hearing with the DOR. The DOR has the right to make an audio recording, if you are notified in writing in advance or if you make a recording. You have the right to receive a copy of the recording.

Consideration—You have the right to consideration of:

- waiver of penalties or collection fees if “reasonable cause” for reduction or waiver is given (“reasonable cause” is defined in KRS 131.010(9) as: “an event, happening, or circumstance entirely beyond the knowledge or control of a taxpayer who has exercised due care and prudence in the filing of a return or report or the payment of monies due the department pursuant to law or administrative regulation”);
- installment payments of delinquent taxes, interest, and penalties;
- waiver of interest and penalties, but not taxes, resulting from incorrect written advice from the DOR if all facts were given and the law did not change or the courts did not issue a ruling to the contrary;
- extension of time for filing reports or returns; and
- payment of charges incurred resulting from an erroneous filing of a lien or levy by the DOR.

Guarantee—You have the right to a guarantee that DOR employees are not paid, evaluated, or promoted based on taxes assessed or collected, or a tax assessment or collection quota or goal imposed or suggested.

Damages—You have the right to file a claim for actual and direct monetary damages with the Kentucky Board of Claims if a DOR employee willfully, recklessly, and intentionally disregards your rights as a Kentucky taxpayer.

Interest—You may have the right to receive interest on an overpayment of tax.

DEPARTMENT OF REVENUE RESPONSIBILITIES

The DOR has the responsibility to:

- perform audits and conduct conferences and hearings with you at reasonable times and places;
- authorize, require, or conduct an investigation or surveillance of you only if it relates to a tax matter;
- make a written request for payment of delinquent taxes which are due and payable at least 30 days prior to seizure and sale of your assets;
- conduct educational and informational programs to help you understand and comply with the laws;
- publish clear and simple statements to explain tax procedures, remedies, your rights and obligations, and the rights and obligations of the DOR;
- notify you in writing when an erroneous lien or levy is released and, if requested, notify major credit reporting companies in counties where lien was filed;
- advise you of procedures, remedies, and your rights and obligations with an original notice of audit or when an original Notice of Tax Due is issued, a refund or credit is denied or reduced, or whenever a license or permit is denied, revoked, or canceled;
- notify you in writing prior to termination or modification of a payment agreement;
- furnish copies of the agent’s audit workpapers and a written narrative explaining the reason(s) for the assessment;
- resolve tax controversies on a fair and equitable basis at the administrative level whenever possible;
- notify you in writing at your last known address at least 60 days prior to publishing your name on a list of delinquent taxpayers for which a tax or judgment lien has been filed; and
- notify you by certified mail 20 days prior to submitting your name to the relevant agency for the revocation or denial of professional license, driver’s license, or motor vehicle registration.

* * * * *

This information merely summarizes your rights as a Kentucky taxpayer and the responsibilities of the Department of Revenue. The Kentucky Taxpayers’ Bill of Rights may be found in the Kentucky Revised Statutes (KRS) at Chapter 131.041—131.083. Additional rights and responsibilities are provided for in KRS 131.020, 131.110, 131.170, 131.1817, 131.183, 131.190, 131.500, 131.654, 133.120, 133.130, 134.580, and 134.590.

2025 UNMINED COAL PROPERTY TAX INFORMATION RETURN

File a Separate Return for Each County



TAX YEAR 20 25

FILER INFORMATION

Name _____

Mailing address _____

City _____ State _____ ZIP code _____

Telephone (_____) _____ — _____ Preparer's E-Mail Address _____

Social Security number _____ — _____ — _____ or federal I.D. number _____ — _____

County where property is located _____

Review your return carefully. All applicable schedules must be completed as requested. Incomplete filings will not be accepted.

VERIFICATION

Under penalties of perjury, I do solemnly swear or affirm that I have examined this report, including accompanying schedules, statements and maps, and to the best of my knowledge, information and belief, it is a true, correct and complete return. I acknowledge under these same conditions that any and all documentation supporting and/or requesting an assessment adjustment is incorporated by reference into this return and made a part hereof.

Dated this _____ day of _____, _____.

Authorized Name and Title (Print or Type)

Preparer's Name, Title and Mailing Address

Authorized Signature

Preparer's Signature

Mail completed return to:

Department of Revenue
Office of Property Valuation
Station 33
501 High Street, Fourth Floor
Frankfort, KY 40601-2103

**SCHEDULE A
FEE PROPERTY OWNERSHIP**

TAX YEAR 2025

FILER
NAME _____

Please check:

- Fee Property Ownership
- Mineral Property Ownership (Coal Only)

Owners must complete this form for each fee/mineral parcel owned.

1. Name and address of owner _____

Percent of ownership _____ Social Security/federal I.D. number _____

If the parcel is owned by several parties holding an undivided interest, list their names, addresses, percentages of ownership and federal I.D. or Social Security numbers of owners. Attach separate sheet with this information.

2. Owner's parcel identifier (as submitted to the Department of Revenue) _____

3. Property location (county) _____ 4. U.S.G.S. quadrangle name(s) _____

5. Area in acres _____ 6. Deed book and page number _____

7. Do you own all of the coal seams in this parcel? **If this section is not completed, the Department of Revenue will assume that you own all seams.** Yes No. If no, list the seams owned _____

If you know who owns the other seams, provide name and address. _____

If the parcel is leased to another party(s), complete questions 1 through 12 and the reverse of this schedule for each separate lease. Attach additional Schedules A if necessary.

1. Advance royalty paid when the lease was executed \$ _____

2. Annual minimum royalty \$ _____

3. Execution date of lease _____ 4. Expiration date of lease _____

5. Was this lease an arm's-length transaction between unrelated parties? Yes No

6. Name and address of lessee _____

7. Lessee parcel I.D. _____

8. Royalty per ton \$ _____ 9. Royalty percentage of sales _____ %

10. County of record _____ 11. Area in acres _____

12. Leased seams (specify by mining type) _____

If seam names are not listed, then it will be assumed that all seams are leased.

Complete the reverse of this schedule.

**SCHEDULE B
LEASED PROPERTY**

TAX YEAR 20 25

FILER
NAME _____

All lessees and sublessees must complete this property schedule for each parcel leased from another party. This return must also be completed when the terms of a lease are revised.

1. Name and address of owner _____

Percent of ownership _____ Social Security/federal I.D. number _____

If the parcel is leased from several parties holding an undivided interest, list their names, addresses, percentages of ownership and federal I.D. or Social Security numbers of owners. Attach separate sheet with this information.

2. Name and address of lessor if different from owner _____

3. Owner parcel identifier (as submitted to the Department of Revenue) _____

Type of ownership (fee/mineral) _____

Complete the following if you have subleased any part of this property to another party.

1. Name and address of sublessee _____

Social Security/federal I.D. number _____

2. Sublessee parcel identifier (as submitted to the Department of Revenue) _____

3. Area in acres subleased _____

4. Name of seams subleased _____

5. Royalty rate received from sublessee: Dollar per ton \$ _____ Percentage _____ %

Complete the following and the reverse of this schedule.

1. Filer (your) parcel identifier as identified on the lessee map _____

2. Execution date of lease _____ 3. Expiration date of lease _____

4. County of record _____ 5. Deed book and page number _____

6. Royalty per ton \$ _____ 7. Royalty percentage of sale _____ %

8. U.S.G.S. quadrangle name(s) _____ 9. Number of leased acres _____

10. Leased seams (specify by mining type) _____

If seam names are not listed, then it will be assumed that all seams are leased.

**SCHEDULE C
PROPERTY OR STOCK TRANSFERS**

- 1. Type of transaction or exchange: Purchase Sale Stock Inheritance Gift Exchange
 Other (explain) _____
- 2. Grantee (Buyer) _____ Social Security or federal I.D. number _____
Address _____ State _____ ZIP code _____
- 3. Grantor (Seller) _____ Social Security or federal I.D. number _____
Address _____ State _____ ZIP code _____
- 4. Date of transaction _____
- 5. Total transaction price _____
 - a. Price for coal acreage (in-place tons) _____
 - b. Price for surface acreage and improvements _____
 - c. Oil and gas _____
 - d. Other _____
- 6. List any significant liabilities which affected sale price _____

- 7. Was this an arm's-length transaction? Yes No
- 8. Parcel identifier of previous owner if known (as identified on return and maps) _____
New parcel identifier (if known) _____
 - a. Quadrangle _____
 - b. County _____

Use Schedule C continuation sheet if necessary.

- 9. Total parcel acreage _____
- 10. Coal seams included in transaction _____

11. Supply a copy of the deed or sales transaction agreement and the appropriate maps for each individual parcel.

NOTE: The new owner must file Schedule A with appropriate maps.

FILER
NAME _____

SCHEDULE E

FARM EXCEPTION TO UNMINED MINERALS TAX

KRS 132.820(1) provides exceptions to the unmined minerals tax "If (a) The unmined coal, oil and gas reserves, and other mineral or energy resources are owned in their entirety by the surface owner; (b) The surface owner is neither engaged in the severance, extraction, processing, or leasing of mineral or other energy resources nor is he an affiliate of a person who engages in those activities; and (c) The surface is being used by the surface owner primarily for the purpose of raising for sale agricultural crops, including planted and managed timberland, or livestock or poultry." For purposes of this section, "affiliate" means a person who directly or indirectly owns or controls, is owned or controlled by, or is under common ownership or control with, another individual, partnership, committee, association, corporation, or any other organization or group of persons.

If you qualify for the exception under KRS 132.820(1), complete this form.

1. Name and address of owner _____

2. Owner's parcel identification (as submitted by the lessee to the Department of Revenue) _____

3. Property location (county) _____

4. U.S.G.S. quadrangle name(s) _____

5. Do you own both the surface of this property and the mineral resources in their entirety?

Yes No (not eligible for exception)

6. Are you engaged in or affiliated with anyone engaged in the severance, extraction, processing or leasing of coal?

Yes (not eligible for exception) No

7. Do you use the surface primarily for the purpose of raising for sale agricultural crops, including planted and managed timberlands, or livestock or poultry? Type of farming:

Yes (submit last year's federal Form 1040, Schedule F or other verification) No (not eligible for exception)

Send the completed Schedule E to:

Department of Revenue
Office of Property Valuation
Division of Minerals Taxation and GIS Services
501 High Street, Tenth Floor
Frankfort, Kentucky 40601-2103

**SCHEDULE F
GEOLOGICAL INFORMATION
BY COUNTY**

First-time filer(s) must complete this schedule in its entirety. **Filers need only provide information that has not been previously submitted.**

Additional or new data submitted? Yes No

All data submitted for first time? Yes No

A. EXPLORATION INFORMATION

For each core/rotary drill hole, prospect pit/trench or point of information identified on the map submitted.

1. Type of opening (core hole, rotary hole, prospect sample, etc.).
2. Collar elevation of drill hole or elevation of prospect opening.
3. Copy of complete core log or driller’s log. For rotary holes and other openings where no log is available, provide a summary which lists the seam name, total seam thickness, total partings, thickness and bottom of coal elevation.
4. Indicate if the hole was electrically logged and provide a copy of the geophysical log in addition to the core log.
5. Submit a map, at 1 inch = 2,000 feet scale, with data point identifications and exact locations clearly depicted.

B. ANALYTICAL INFORMATION

For each coal seam identified on the exploration and prospecting records furnished under Part A above, supply a complete summary or copies of laboratory analyses outlining the following information:

1. Data point identification number.
2. Standard proximate analysis results: moisture, BTU, ash, sulphur, fixed carbon and volatile, on an as-received basis. Other tests on the sample (FSI, fusion, Arnaud, etc.).
3. If float-sink was done on the sample, provide the results of this test including BTU, ash, fixed carbon, volatile and sulphur values of the float material on a dry basis.